

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,219	—	5,343	245	-1,824	80	0	6,903	(s)	0
Natural Gas Liquids and LRGs	1,361	465	32	—	78	53	—	184	59	1,639
Pentanes Plus	193	—	25	—	-4	10	—	63	0	141
Liquefied Petroleum Gases	1,167	465	7	—	82	42	—	121	59	1,498
Ethane/Ethylene	553	30	4	—	165	17	—	0	0	736
Propane/Propylene	376	365	1	—	-86	17	—	0	52	587
Normal Butane/Butylene	93	59	1	—	6	8	—	60	7	83
Isobutane/Isobutylene	145	10	(s)	—	-3	(s)	—	61	0	92
Other Liquids	162	—	282	—	-102	10	—	355	35	-58
Other Hydrocarbons/Oxygenates	136	—	0	—	0	-6	—	120	23	0
Unfinished Oils	—	—	263	—	(s)	-3	—	324	0	-58
Motor Gasoline Blend. Comp.	26	—	19	—	-102	19	—	-89	13	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-23	7,501	273	—	-3,631	40	—	—	525	3,554
Finished Motor Gasoline	-23	3,476	6	—	-2,081	23	—	—	103	1,253
Reformulated	—	667	2	—	-362	-7	—	—	(s)	314
Oxygenated	25	1	0	—	-13	1	—	—	1	10
Other	-48	2,808	5	—	-1,705	29	—	—	102	929
Finished Aviation Gasoline	—	9	0	—	-5	-2	—	—	0	6
Jet Fuel	—	806	1	—	-593	5	—	—	15	193
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	806	1	—	-593	5	—	—	15	193
Kerosene	—	28	0	—	-3	-2	—	—	(s)	28
Distillate Fuel Oil	—	1,552	2	—	-850	6	—	—	94	603
0.05 percent sulfur and under	—	1,056	0	—	-602	1	—	—	24	430
Greater than 0.05 percent sulfur ...	—	496	2	—	-248	6	—	—	71	173
Residual Fuel Oil	—	314	14	—	-31	1	—	—	116	180
Petrochemical Feedstocks ^e	—	305	241	—	-5	2	—	—	0	539
Special Naphthas	—	72	8	—	-7	-1	—	—	1	73
Lubricants	—	128	(s)	—	-35	1	—	—	18	74
Waxes	—	11	(s)	—	(s)	1	—	—	1	10
Petroleum Coke	—	334	0	—	0	-1	—	—	177	158
Asphalt and Road Oil	—	135	1	—	-21	6	—	—	1	107
Still Gas	—	298	0	—	0	0	—	—	0	298
Miscellaneous Products	—	32	(s)	—	(s)	-1	—	—	(s)	33
Total	4,718	7,965	5,929	245	-5,479	182	0	7,441	620	5,135

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."